

GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 1/24)

County, Kansas

Tax Year 2024

Statement of _____ Operator ID# _____
 P.O. Address _____ City _____ State _____ Zip _____
 Name of Property _____ County ID# _____ KDOR ID#(s) _____ Well API#(s) _____

Section I-Location of Property (required)		Section VII-Abstract Value (for county use only)			
Lease Description		Appraised	Assessed	Penalty	Total
(Well location pg 2)		Total Working Interest (Sec. VI. Line 10)			
Lot Sec. _____ Adn. Twp. _____		Royalty & ORRI Interest (Sec. VI. Line 1)		XXXXXXXXXX	
Blk Rng. _____ Twp. City _____		Itemized Equipment (Sec. VI. Line 9)			
Tax Unit _____ School Dist _____		Total			

Section II-Well Data (required)					
Producing Well: Pump _____ Flow _____	Non-Producing Well: Shut-In _____ SWD _____ TA _____	Bbls Water per Day _____	Ave Prod Depth _____	SWD Depth _____	
Producing Field Name _____	BTU Content _____	Spud Date: Mo/Yr(new prod) _____	Comp Date: Mo/Yr(new prod) _____	Total WI Decimal _____	
() Infill () Commingled () CBM () Horizontal		Total Depth Horizontal _____	Lease Name/Number Tie _____ (See Notation/Pg 2)	Total RI&ORRI Dec _____	
Water Disposal: Hauler/System/Well Name _____		() SWD System _____	Prior Yr Gross Weighted Ave \$/Mcf _____ (Adjusted for BTU Content)		
Address _____	Phone _____	Less Allowable Deductions \$/Mcf (Gathering, Transportation, etc...)			
Gatherer Name _____		Effective Jan 1 Net Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf)			
Address _____	Phone _____	Effective Jan 1 Net Price \$/Mcf to Royalty Owner			

Section IV-Production Data (required)			Notation	
Year	Cond(Bbbs)	Gas(Mcf)	Decline Rate:	%
2019	Annual Production			
2020	Annual Production			
2021	Annual Production			
2022	Annual Production			
2023	Annual Production			
Total Production (5 yr cumulative)				
Annual Production (Prior Yr)				
Condensate (Converted to Mcf)		XXXXXXXXXX		
Total Annual Production (Mcf + condensate conversion)				
Condensate Production Data (conversion calculation)				
Prod (Bbbs) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf (cond conv)				

Section V-Gross Reserve Calculation (Total 8/8ths Interest)			Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)					
2. Effective Jan 1 Net Price \$/Mcf (Sec II)	\$ _____	X market adjust factor _____			
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)					
4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF)					
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)					

Section VI-Gross Reserve Value X Decimal Interest			Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)		X			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X	X (Tbl B Water Cr Adj)			
3. Deduct Operating Cost Allowance for Producing Well (Allowance per Tbl)					
4a. Deduct Wellhead Compression (Annual Compression Expense)	X	(Expense Factor-Tbl)			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual)	X	(Expense Factor-Tbl)			
4c. Deduct Water Expense Allowance Table C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)					
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)					
6. Working Interest Minimum Lease Value (Sec VI, Line 2)	X	10%			
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)					
8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well)		(Pumping \$/Well)			
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD-Add SWD Equip Value for each Prod Well if SWD System)					
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering Lines, etc...)	X	(Equip Fact-Tbl)			
9. Add Itemized Equipment (Section III - Attached Schedule)					
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)					
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)					

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

 Owner Date Tax Rendition Preparer Date
 Rendition Information: Contact Phone () - Contact Email @

Lease Code _____ County Code _____ Lease Name _____

